

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT add

8-8-75 approval To Drill Terminated

DATE FILED 10-23-74

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-8707 INDIAN _____

DRILLING APPROVED: 10-25-74

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 8-8-75 LA

FIELD: Wildcat 3/96

UNIT: _____

COUNTY: Emery

WELL NO. ENERGETICS FED. 31-28

APT. NO: 43-015-30037

LOCATION 578 FT. FROM (N) KY LINE, 1932 FT. FROM (E) XV LINE. NE NW NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>26 S</u>	<u>7 E</u>	<u>28</u>	<u>ENERGETICS INC.</u>

FILE NOTATIONS

Entered in MID File✓.....
Location Map Filled✓.....
Card Indexed✓.....

Checked by Chief
Approval Letter
Disapproval Letter

PWB
10-25-77

COMPLETION DATA:

Date Well Completed
V..... WW..... TA.....
S..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
..... I..... Dual I Log..... CR-N..... Micro.....
..... Sonic CR..... Dual..... I-E..... Sonic.....
CBLog..... CCLog..... Others.....

8-8-75 Approval To Drill Terminated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ENERGETICS, INC., d/b/a COLORADO ENERGETICS, INC., in Utah

3. ADDRESS OF OPERATOR

333 W. Hampden Ave., Suite 1010, Englewood, CO 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

578' FNL & 1932' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 70 miles S.E. Salina, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

578'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

2560

19. PROPOSED DEPTH

2940

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5692 G.L.

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8"	36#	100'+	Sufficient to circulate to surface
8-3/4	7"	23#	2070'+	150 sx.

Operator proposes drilling and evaluation program as follows:

1. Set 9-5/8 surface casing to 100'+ and cement same to surface.
2. Drill 8-3/4" hole to 2070'+ w/air, set 7" csg and cement w/150 sx.
3. Drill 6-1/4" hole w/air to top of Kaibab, core Kaibab as necessary.
4. TD hole @ 2940'+ and log.
5. If deemed commercial, run 4-1/2" 11.6#/ft. liner 1900'+ to TD and cement same top to bottom.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. C. Turtle

TITLE

Operations Manager

DATE

9-19-74

(This space for Federal or State office use)

PERMIT NO.

B-015-30037

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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WELL ☐

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ZONE ☐MULTIPLE
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LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 578'

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TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

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2560

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TO THIS WELL

160

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5592 G.L.

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8"	36#	100'+	Sufficient to circulate to surface 150 sx.
8-3/4	7"	23#	2070'+	

Operator proposes drilling and evaluation program as follows:

1. Set 9-5/8 surface casing to 100'+ and cement same to surface.
2. Drill 8-3/4" hole to 2070'+ w/air, set 7" csg and cement w/150 sx.
3. Drill 6-1/4" hole w/air to top of Kaibab, core Kaibab as necessary.
4. TD hole @ 2940'+ and log.
5. If deemed commercial, run 4-1/2" 11.6#/ft. liner 1900'+ to TD and cement same top to bottom.

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P. C. Turtle

TITLE

Operations Manager

DATE

9-19-74

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

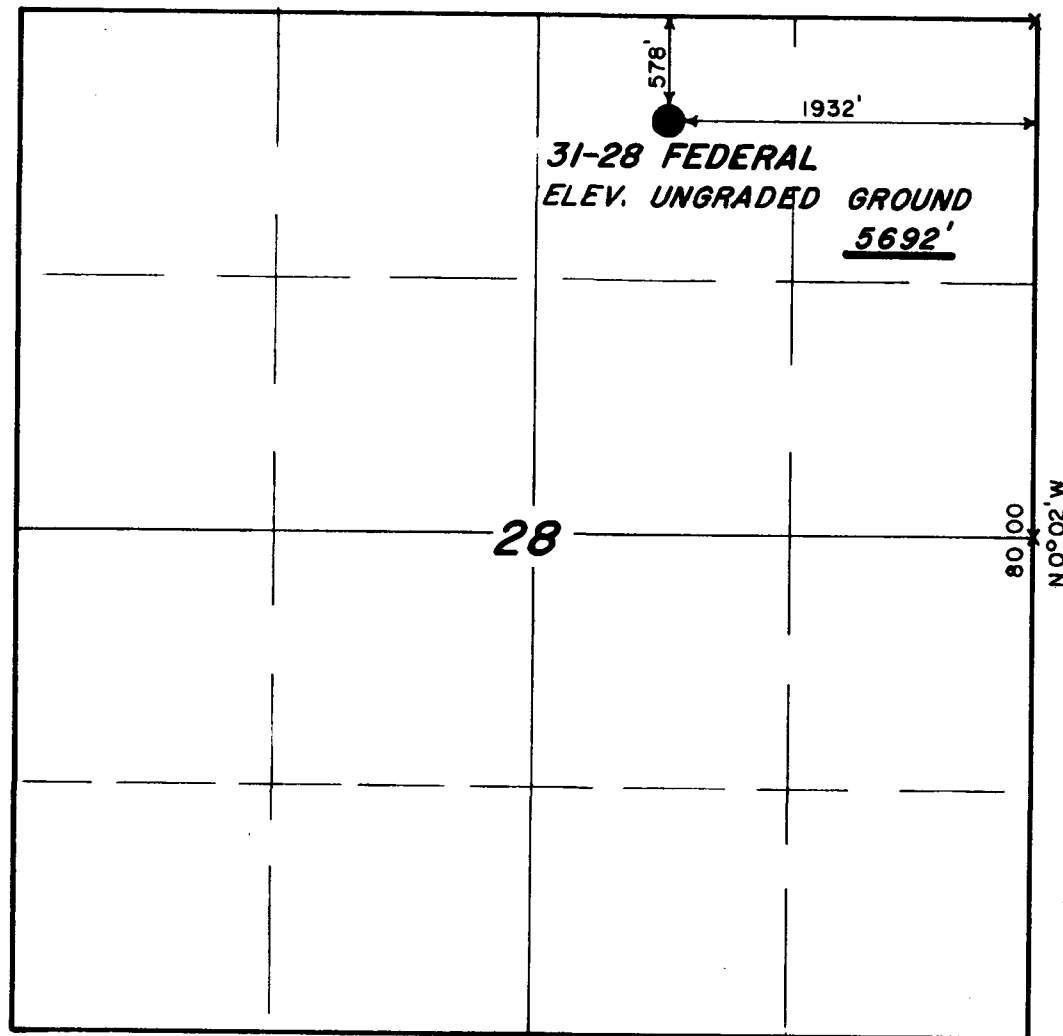
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T26S, R7E, S.L.B. & M.



PROJECT

ENERGETICS INC.

Well location 31-28 Federal, located
as shown in the NW 1/4 NE 1/4,
Section 28, T26S, R7E, S.L.B. & M.
Emery County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

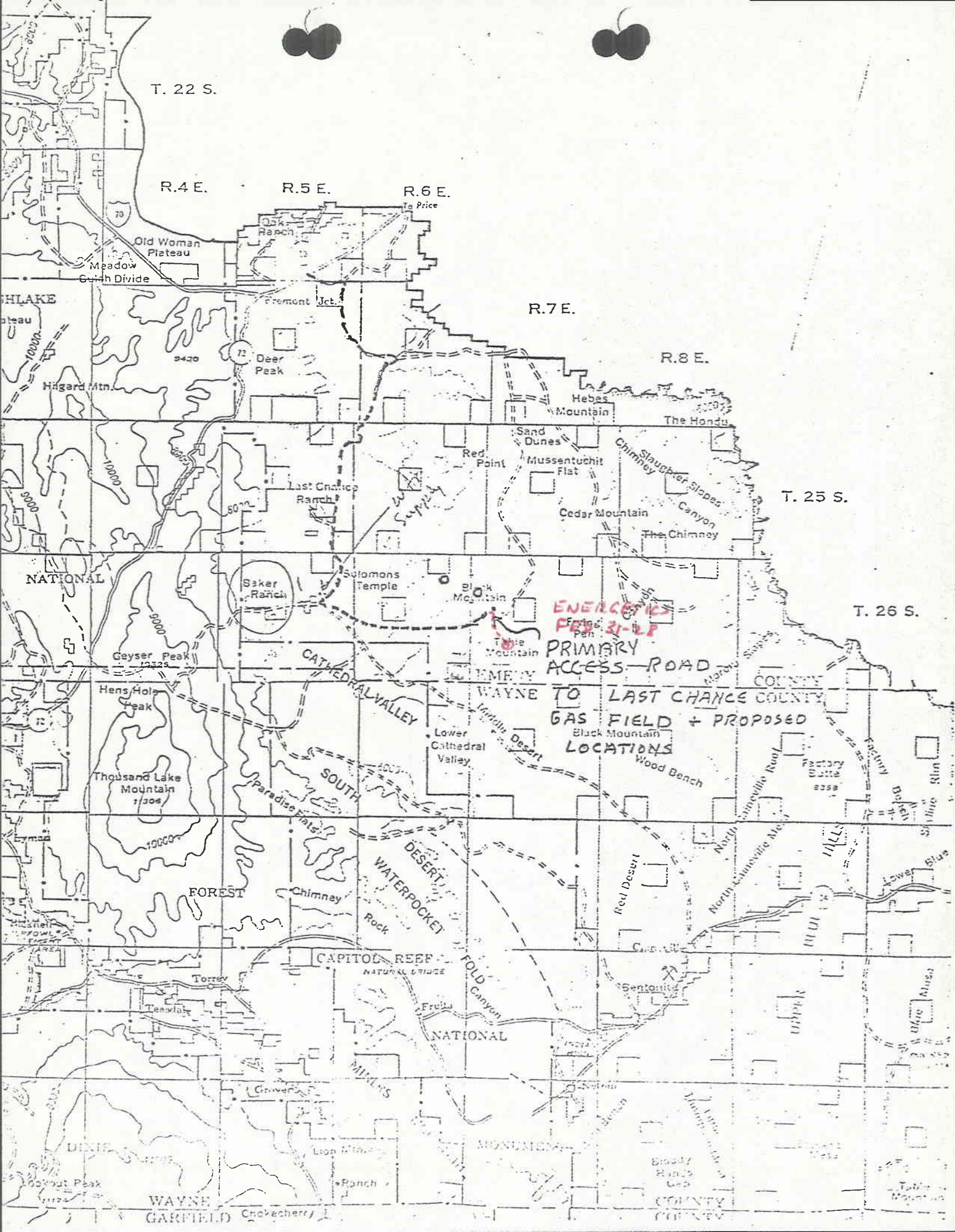
X= Section Corners Located

NOTE:

Only the East Line of
Section 28 has been
surveyed.

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9-9-74
PARTY LT WP	REFERENCES GLO Plat
WEATHER WARM	FILE ENERGETICS INC.



T. 22 S.

R. 4 E.

R. 5 E.

R. 6 E.

R. 7 E.

R. 8 E.

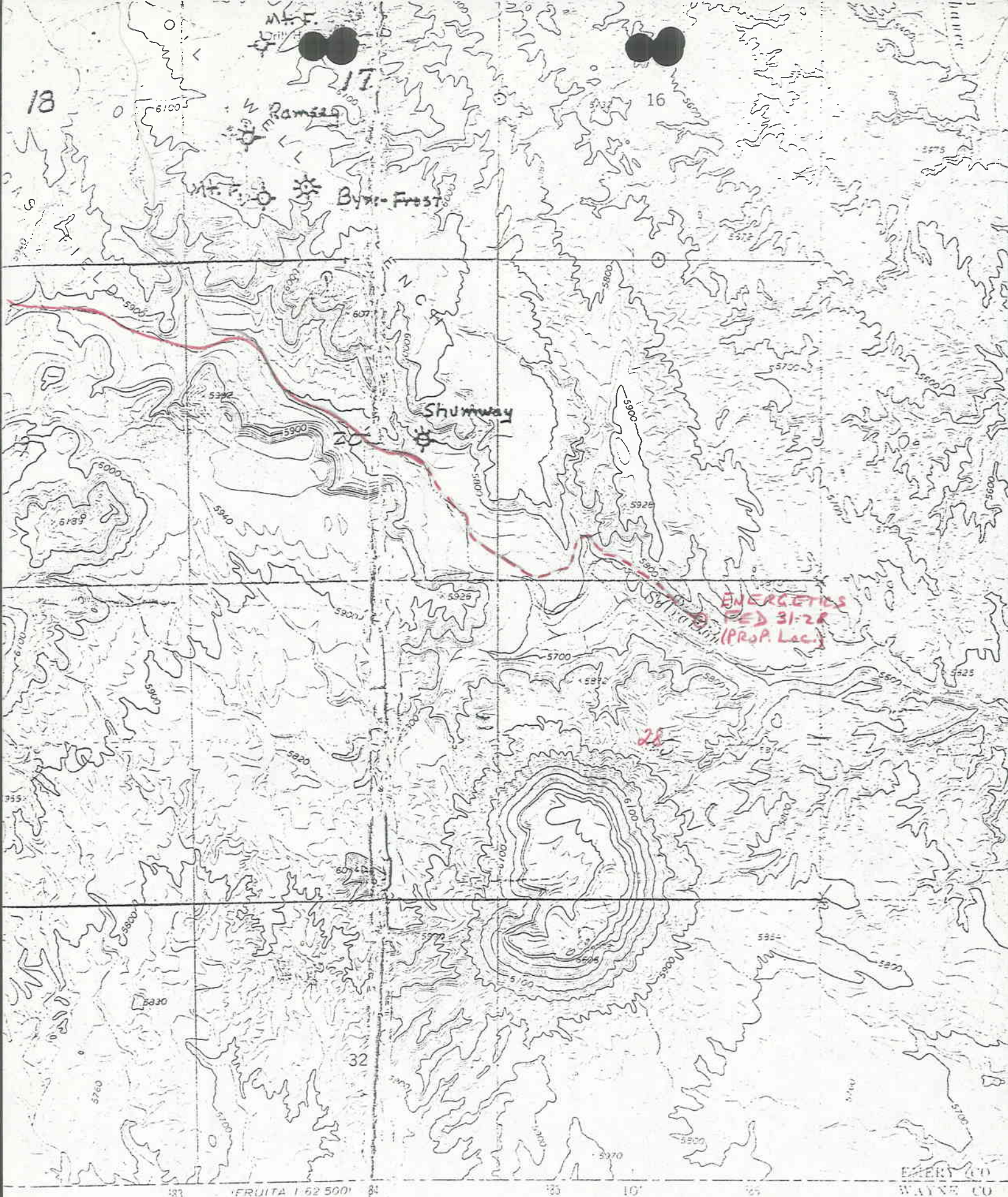
T. 25 S.

T. 26 S.

ENERGEX
FOR 2-1-1
PRIMARY ACCESS ROAD
TO LAST CHANCE GAS FIELD + PROPOSED LOCATIONS

WAYNE
GARFIELD

CHOCHECHERRY
COUNTY

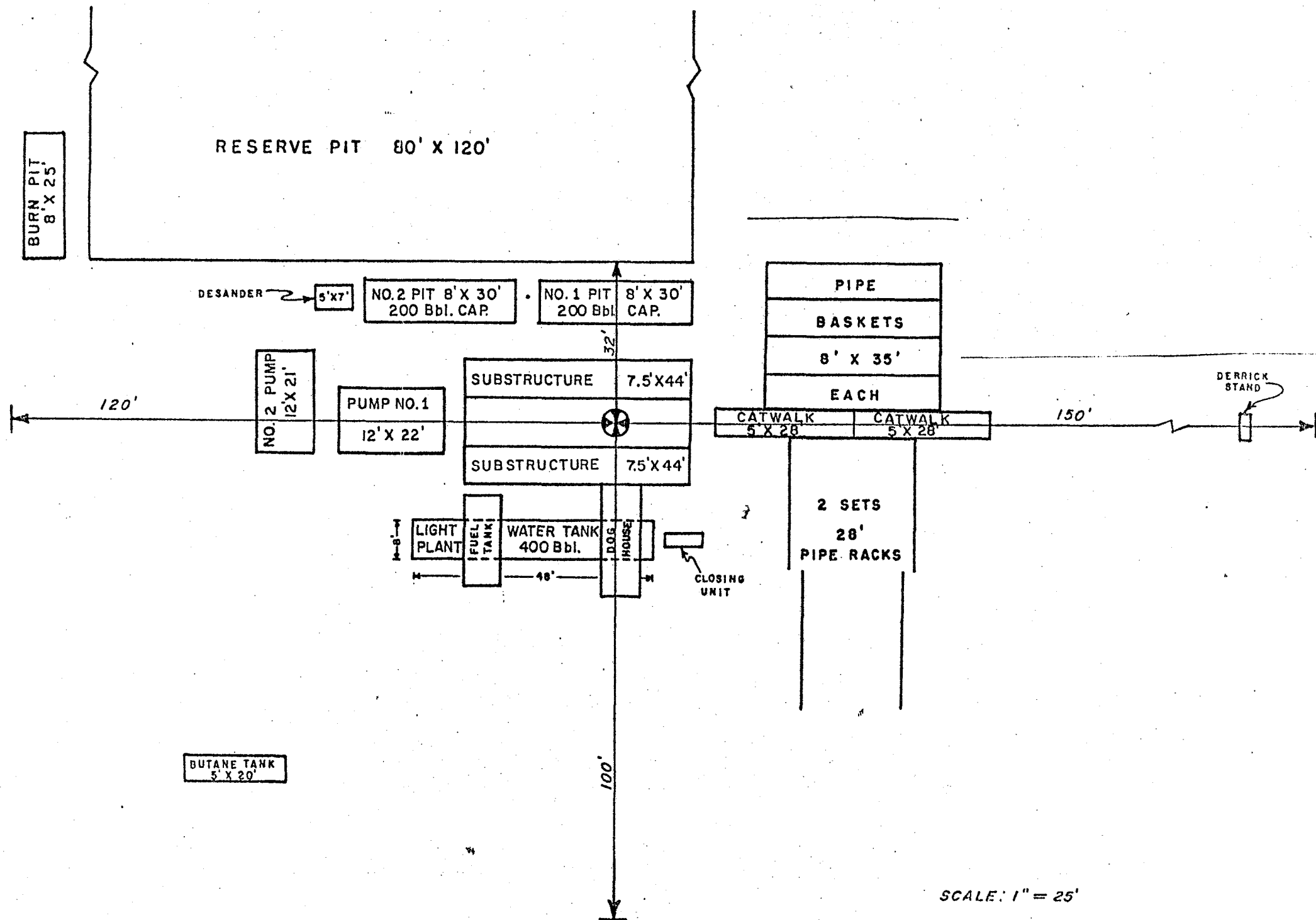


FRUITA 1:62 500'

SCALE 1:24 000

ENERGY CO
WAYNE CO

Primary
hard surf
Secondary



SCALE: 1" = 25'



September 19, 1974

U.S.G.S., Conservation Division
8426 Federal Building
Salt Lake City, UT 84138

Attention: Mr. Ed Gwynn

Re: Energetics 31-28 Fed.
578' FNL & 1932' FEL
S28, T26S-R7E, SLB & M
Emery County, Utah

Dear Sir:

With reference to the 7 point well control program, we submit the following information.

1. Surface Casing: 10-3/4" 40.5#/ft. K-55 ST&C, used. To be set @ 150' and cemented to surface.
2. Csg. head: 10" 600 Series (2000 psi WOG)
Spool: 10" 600 Series (2000 psi WOG) x 10" 600.
3. Intermediate Csg: 7" 26.4#/ft. K-55 ST&C, New. To be set @ 2280' and cemented w/150 sx.
4. BOP equipment: (a) Cameron type SS, 10" 900, Douglas gate hydrolic w/40 gallon Hydril Automatic Pump Accumulator - Type HB17 - K-40.
One Hydril bag type BOP - GK 10" 900.
Manifold: 3" 900.
Fill & Kill lines: 3" lines, series 900 valves.
5. Auxillary equipment: 1 kelly cock, 1 drill collar float, 1 stabbing valve (sized to fit drill pipe in use, and on the floor @ all times).
6. Anticipated BHP: 800 psi maximum (under-pressured reservoir).
7. The spud to TD drilling fluid will be air.

Yours very truly,

R. C. Turtle
Operations Manager

RCT:slp

October 25, 1974

Energetics Inc.
333 W. Hampden Avenue
Suite 1010
Englewood, Colorado 80110

Re: Well No. Energetics Fed. 31-28
Sec. 28, T. 26 S, R. 7 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Please advise this office as to your drilling contractor, rig number, and toolpusher immediately upon spudding-in.

The API number assigned to this well is 43-015-30037.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

August 8, 1975

Energetics, Inc.
333 W. Hampden Avenue
Suite 1010
Englewood, Colorado 80110

Re: Well No's:
Federal #42-24,
Sec. 24, T. 25 S, R. 5 E,
Sevier County
Federal #31-28,
Sec. 28, T. 26 S, R. 7 E,
Emery County

Gentlemen:

Upon checking our records it is noted that there has been no attempt to spud the above wells for a period of 11 months. Therefore, the approval granted you on October 25, 1974, is hereby terminated.

If and when you decide to drill these wells, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: U.S. Geological Survey

Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

September 4, 1975

Mr. R. C. Turtle
Operations Manager
Energetics, Inc.
333 West Hampden Avenue
Suite 1010
Englewood, Colorado 80110

Re: Federal Well No. 31-28
Sec. 28, T26S R7E
Emery County, Utah
Lease U-8707

Dear Mr. Turtle:

Your letter of September 2, 1975, in response to our inquiry of August 20, 1975, advises that you wish to withdraw the Application for Permit to Drill the referenced well. The Application for Permit to Drill this well was approved December 1, 1974. There has been no activity under the approved application and the application to drill this well is rescinded without prejudice.

If you wish to again drill at this location, please submit a new Application for Permit to Drill.

Sincerely yours,

(Orig Sgd) E. W. Gynn

E. W. Gynn
District Engineer

cc: O&GS, NRMA, Casper
USGS, Vernal
State Div. O&G ✓
BLM, Richfield
Lease file
Well File

EWG/tw